

# The changing role of WITSML and now ETP in managing drilling data.

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With thanks to

*Jana Sekey & Jay Hollingsworth*

Energistics

Welcome to  
**productive drilling**



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# A little about Energistics

- » Energistics is a global, non-profit, membership consortium focused on developing open data exchange standards for the upstream oil and gas industry
- » Evolving from POSC, it has served the industry for more than 25 years
- » Membership consists of E&P companies, oilfield service companies, software vendors, system integrators, regulatory agencies and the global standards community
- » Standards are developed by workgroups (known as Special Interest Groups, or SIGs) made up of industry experts from our member companies
- » In short, the standards are created **by the industry and for the industry**

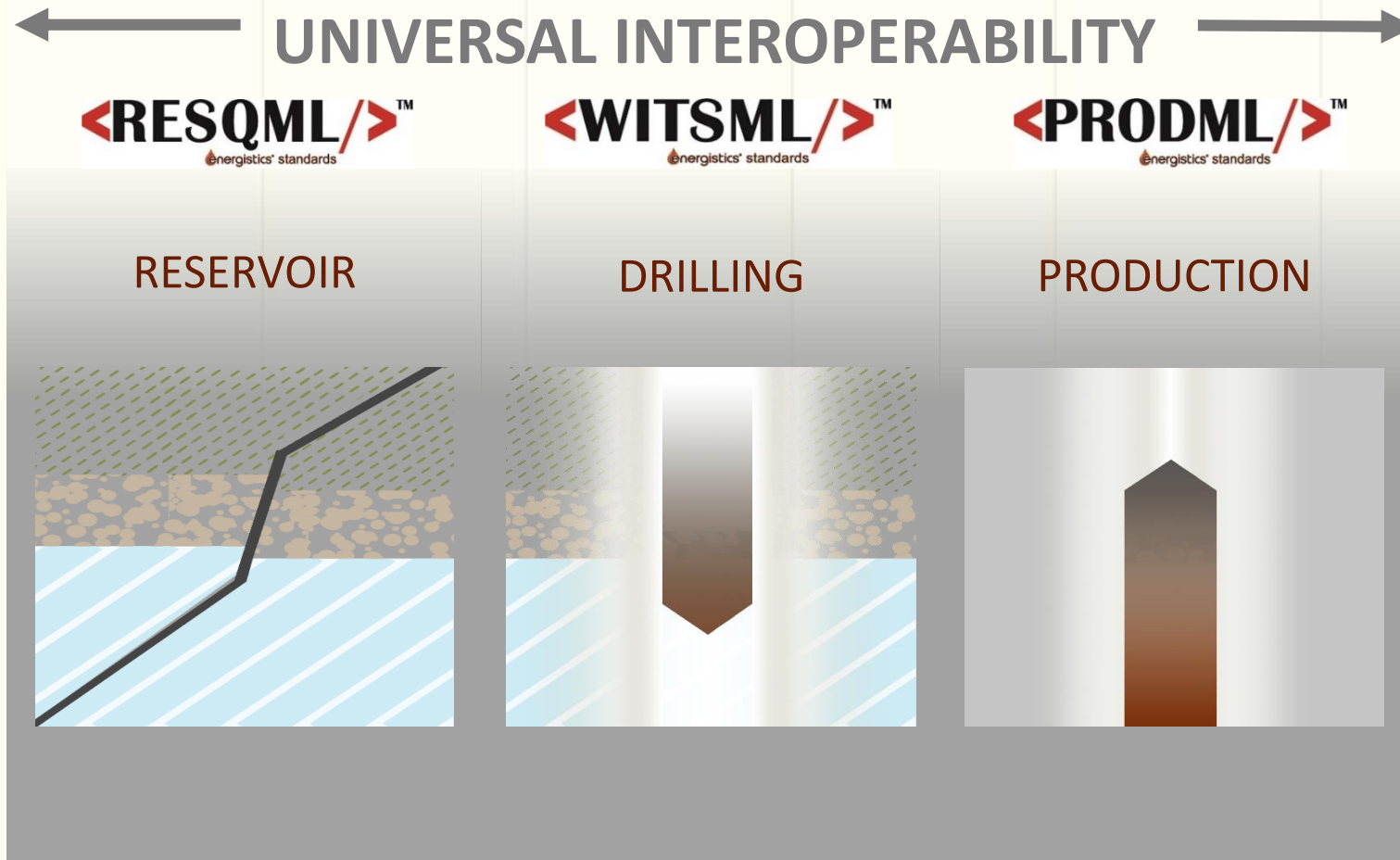


# Global Influence

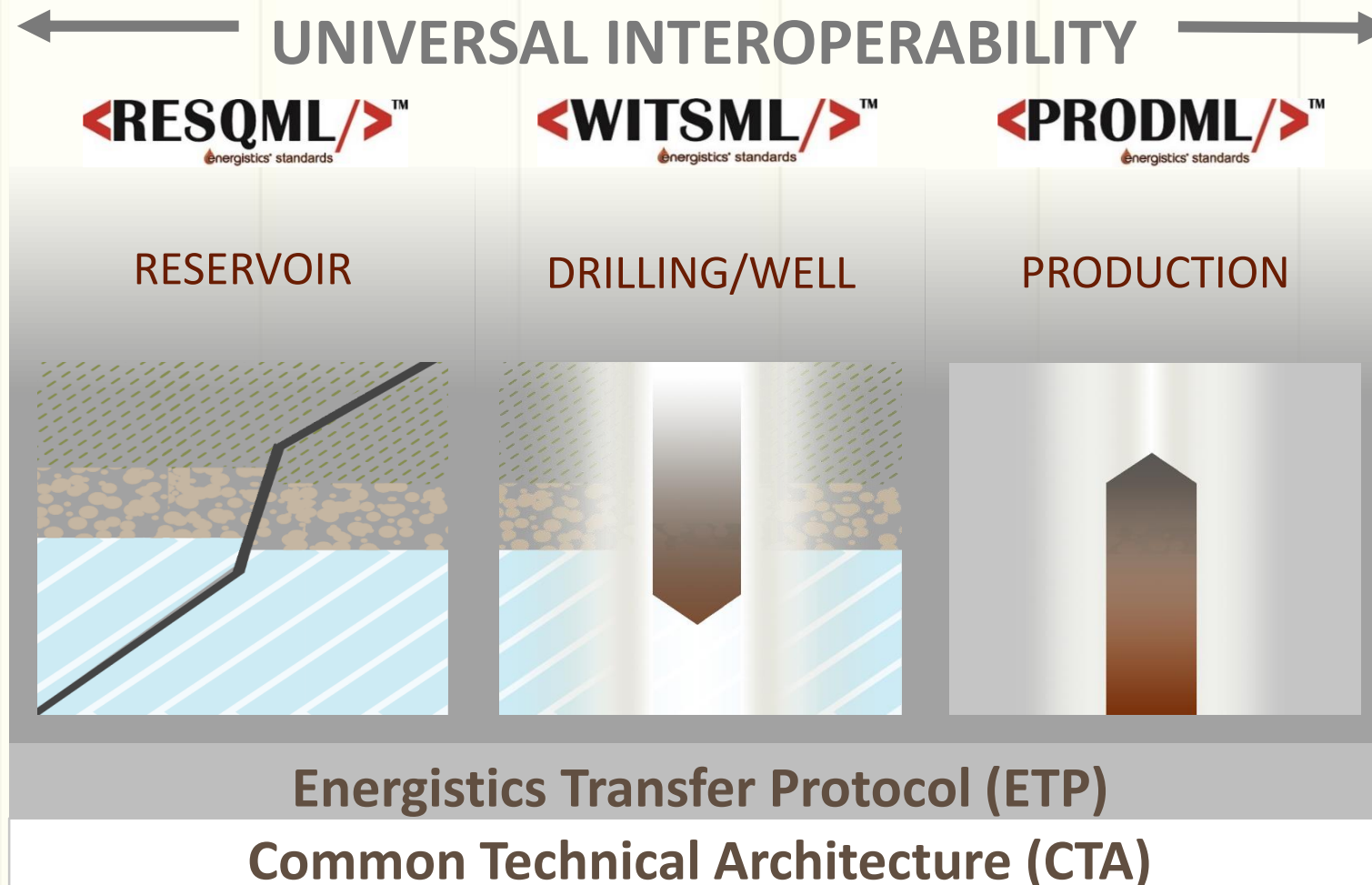




# Energistics Family of Standards



# Energistics Family of Standards



13<sup>th</sup> Feb 2017

[Energistics](#) announces the highly anticipated next generation, coordinated release of its exploration and production data standards:

[WITSML™](#) v2.0 (drilling),  
[PRODML™](#) v2.0 (production),  
[RESQML™](#) v2.1 (reservoir)  
in conjunction with [ETP v1.1](#).



## A little about WITSML .....



*“The ‘right-time’ seamless flow of well-site data between operators and service companies to speed and enhance decision-making”*

- WITSML is an **Energistics** standard
- Born out of “DART” evolving into a multi company effort (Statoil, BP, Baker Hughes, Halliburton, Schlumberger) to create a new standard, to replace WITS.
- WITSML allows electronic exchange of information about well construction operations
- WITSML is both a protocol and a data format
- WITSML covers not only real-time data, but also contextual data

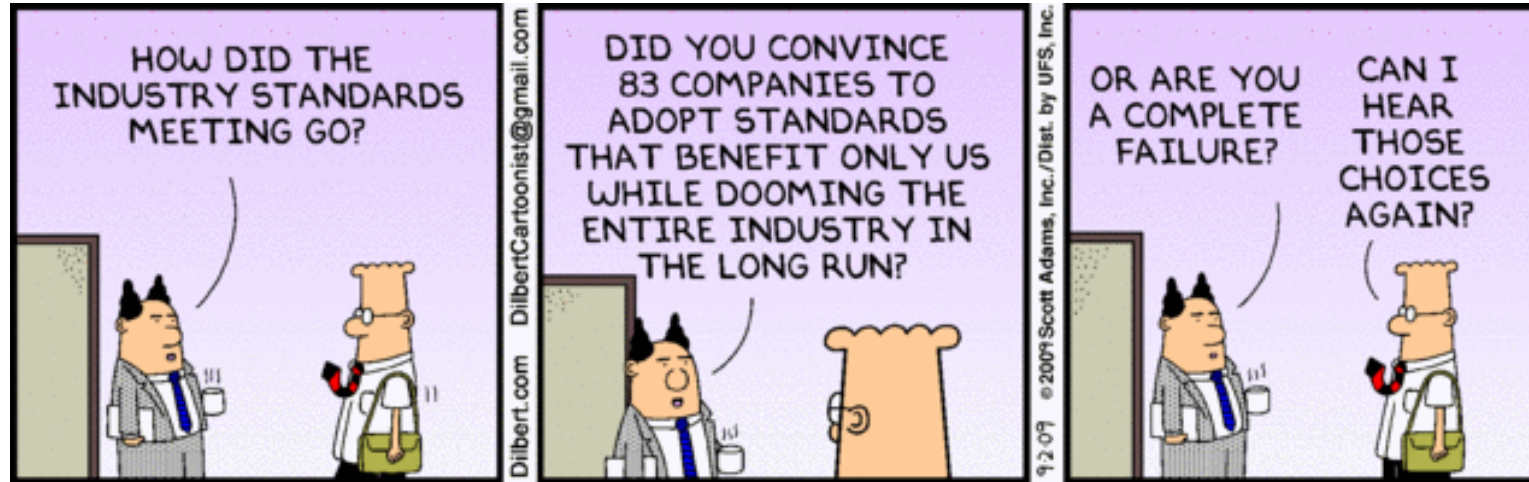


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## A little about WITSML .....

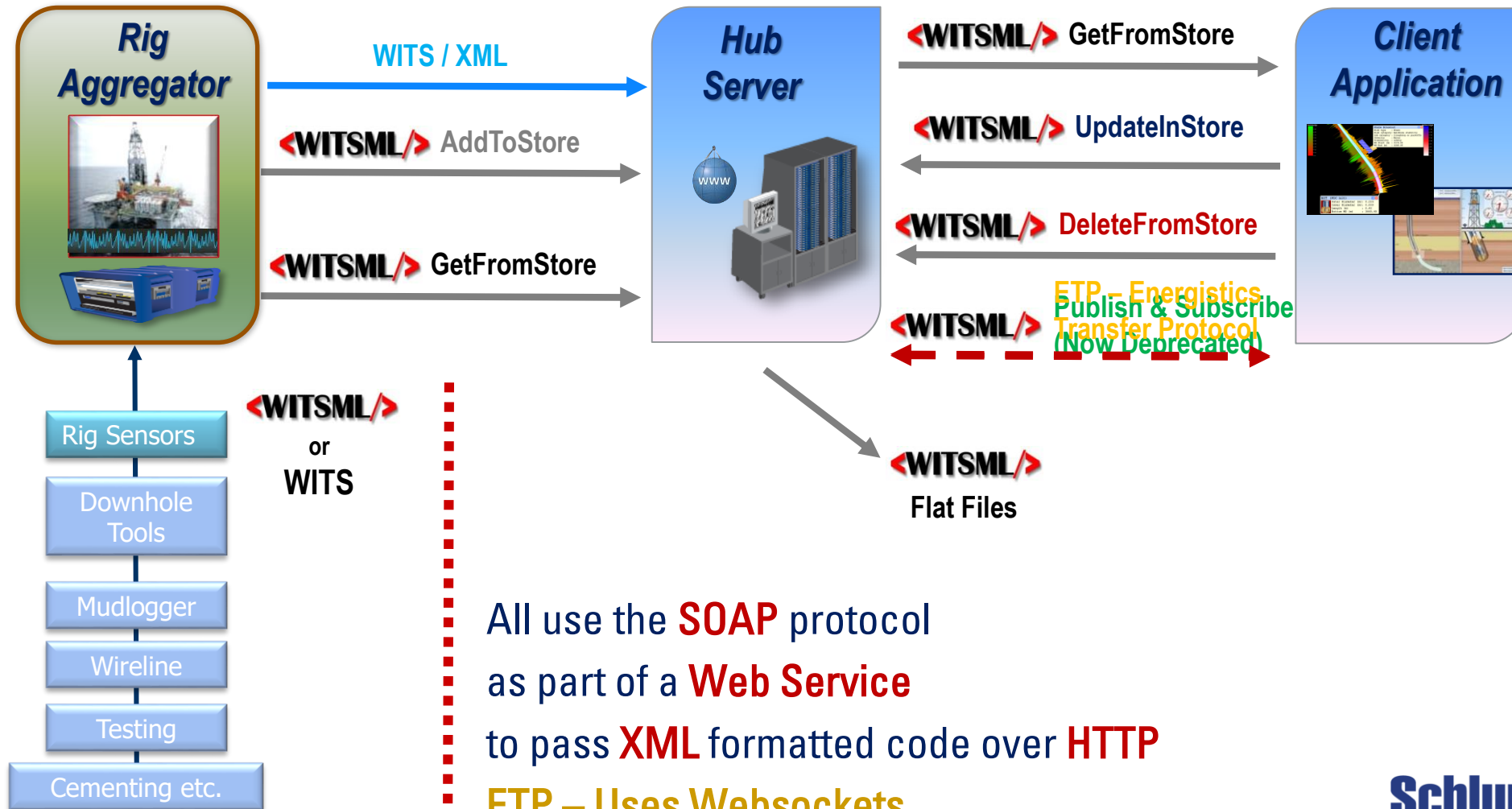
>50 Companies in SIG, Hosted and facilitated by **Energistics**



*"WITSML is like blood...  
You don't normally need to see it.  
If you do..... things may get complicated,  
but if its not there ... you'r dead!"*

# A little about WITSML .....

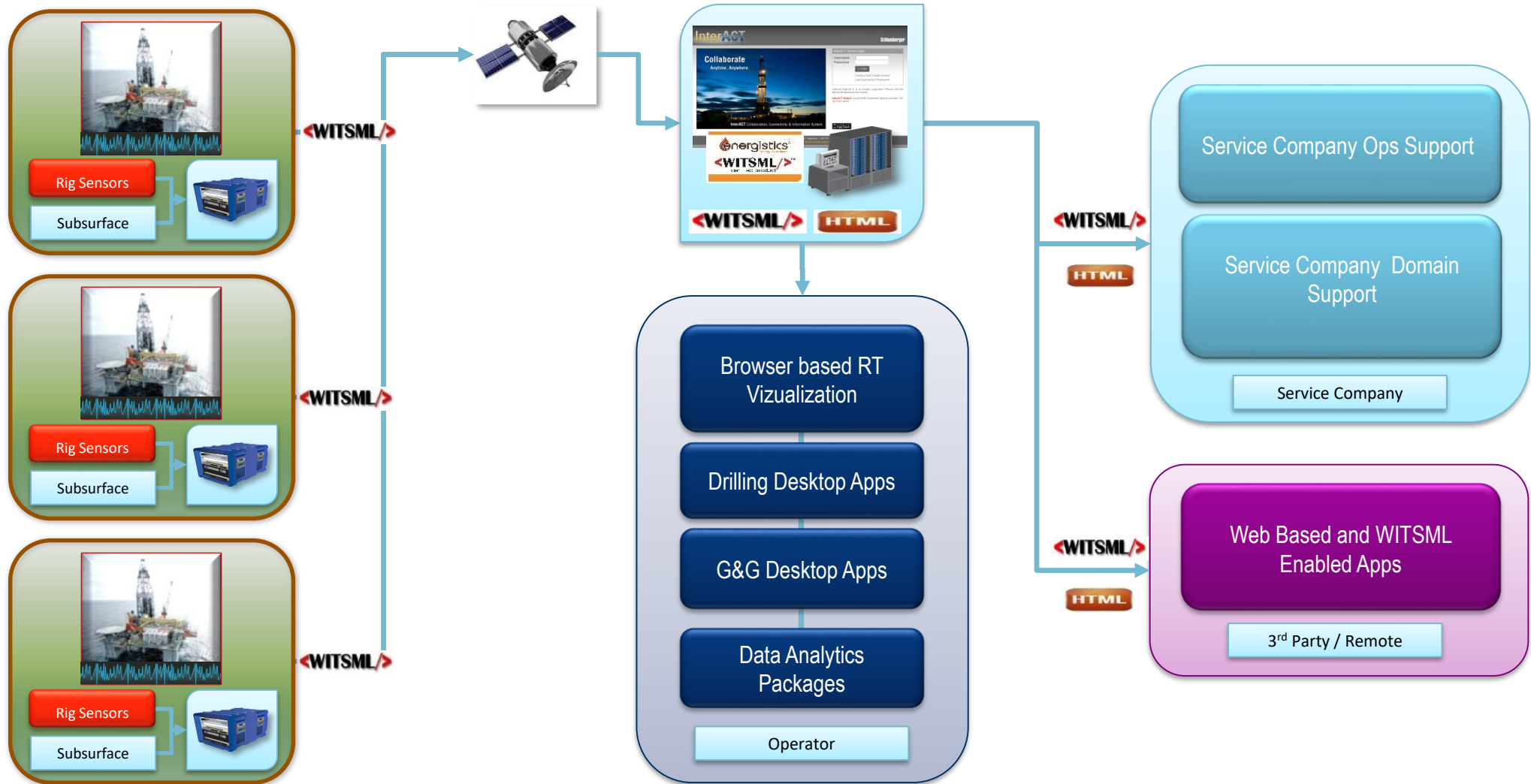
# The API interfaces



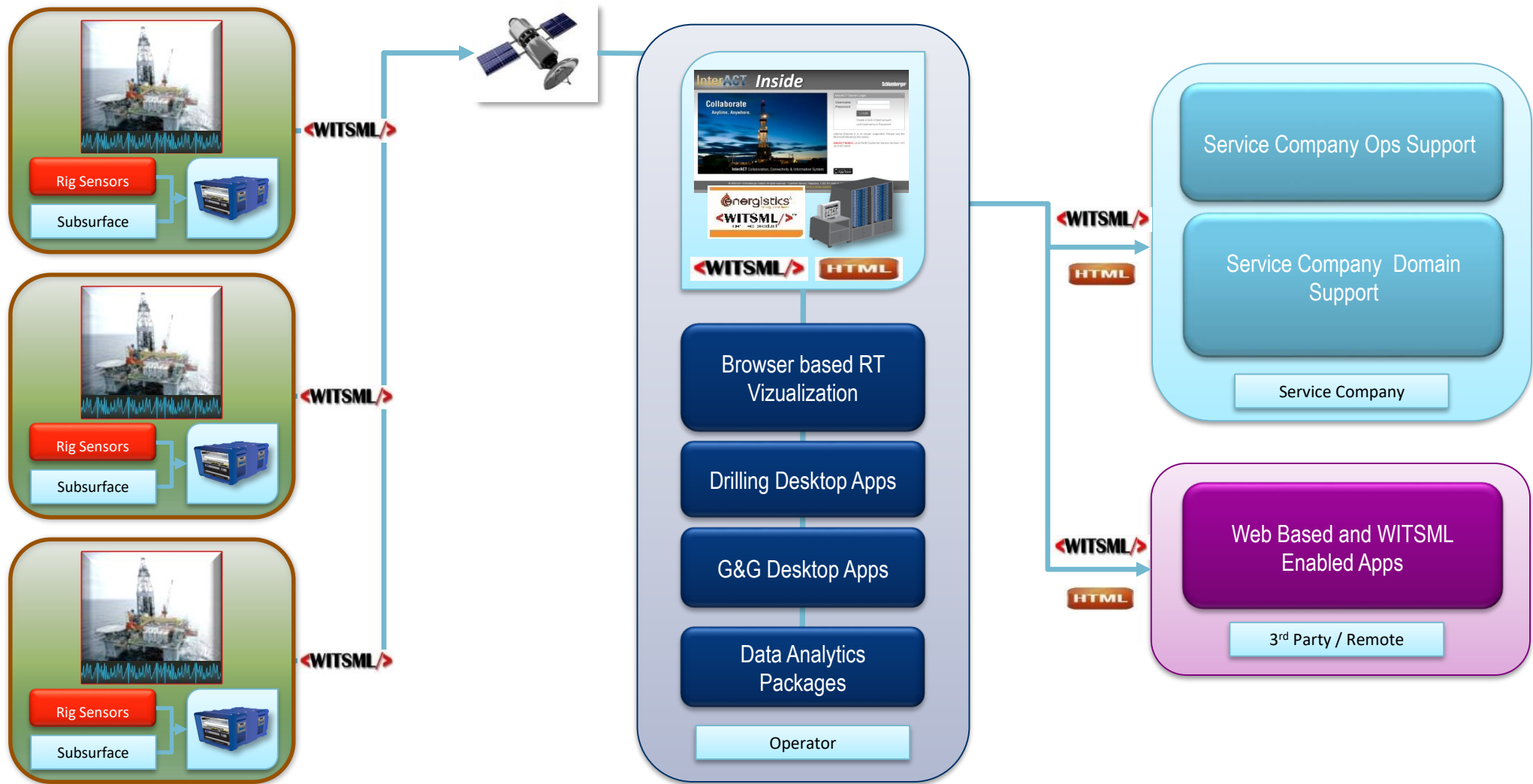
All use the **SOAP** protocol as part of a **Web Service** to pass **XML** formatted code over **HTTP**  
**ETP – Uses Websockets**



# A little about WITSML .....

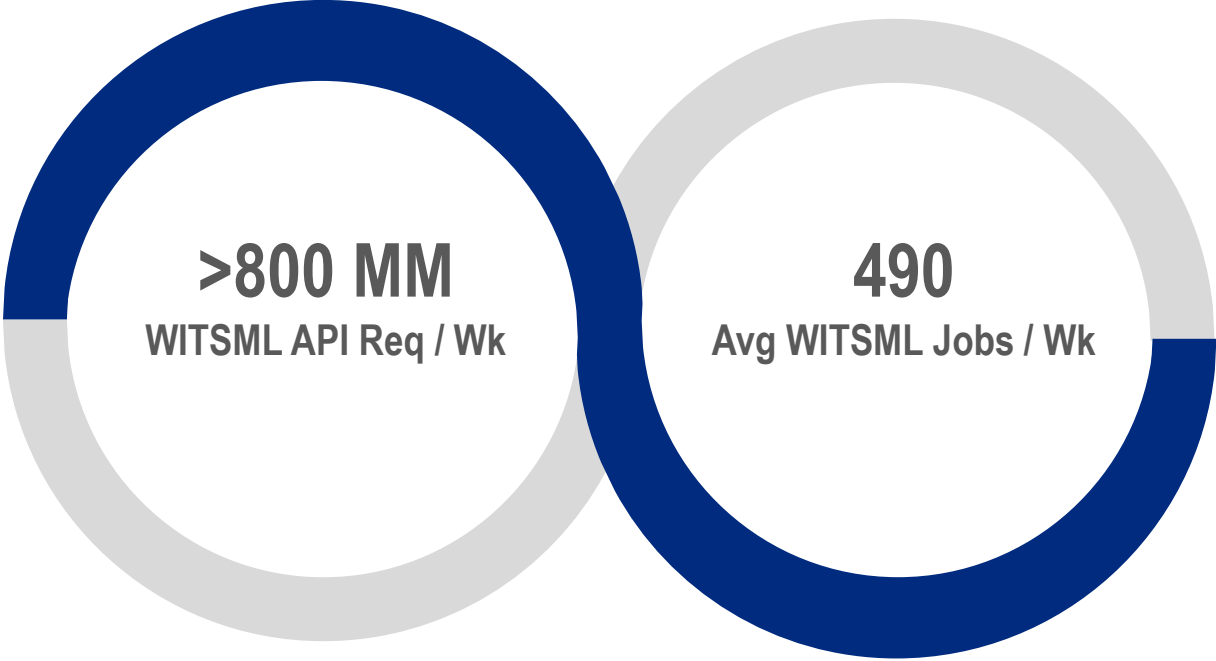


# A little about WITSML .....





# How much data are we talking about ?



WITSML API Access

WITSML Jobs

# ETP (Energistics Transfer Protocol)

- » Project to develop a new data transmission method for the oilfield
  - High-frequency, low-latency
  - Firewall / Internet friendly
  - Cross SIG applicability.
- » Built on current technologies and standards
  - HTML5 – ubiquitous support
  - WebSocket's – full duplex transfer via TCP 80/443
  - Apache Avro serializer with JSON schema encoding
  - JWT (Java Web Tokens)– used for security
- » From the business... ‘We need this **NOW**’





# WITSML v2.0 Supporting Data Analytics

- » WITSML has been re-designed to reflect data assurance principles which support big data analytics
  - A special Data Assurance object
  - Enhanced metadata on the redesigned Log object
  - Support for PWLS
  - WITSML 2 provides assurance that your data is fit for purpose.
    - The assurance process utilizes business defined policies and rules to verify that the data meets business requirements and can be trusted.
  - Once trusted, the data is readily available for generating actionable insight without the additional need for costly data wrangling and data validation.

# WITSML v2.0 Data Assurance Object

Attaches to anything

Describes conformance to predefined policies

Examples:

- How long since calibration?
- Has the site been surveyed?
- Is value within expected range?

## Data Assurance policies from Operating Company

OpCo #101 –

- Location verified by service provider

OpCo #102 –

- Location certified by US Land Survey Co within 3 weeks of site prep

## Wellbore Object

Name = "Wellbore A"  
Location = 10156, 34562  
Target Depth = 13000  
MD = 11956

## Data Assurance Record

Policy = OpCo #101  
Origin = Patterson 270, John Falkner  
Compliant = Good  
Date = May 14, 2014  
Comment =

Policy = OpCo #102  
Origin = Land Survey Co  
Compliant = Bad  
Date = May 16, 2014  
Comment = Discrepancy by 28' from plan



# WITSML v2.0 Data Assurance Object

## Growing object (Log) implementation example.

### Data Assurance policies from Operating Company

- OpCo #200 – Curves should all have a calibration tag related to the sensor
- OpCo #201 – RT Curve X is never above curve y
- OpCo #202 – RT Curve X is never below Z
- OpCo #203 – RT Curve X delivered every 10ft or 5 secs (larger)
- OpCo #204 – RT Curve X must have 4 sig digits
- OpCo #205 – RT Curve X must have defined units
- OpCo #206 – RT Curve R (rotation) shows direction, + = clockwise
- OpCo #207 – Calibration of sensor is still valid

Calibration Record: Policy = OpCo #200  
 Compliant = Good  
 Expiry Date = May 14, 2014 10:03:00AM  
 Comment = All sensor calibration completed by company xyz

Policy = OpCo #201  
 Origin = auto generated by application XYZ  
 Compliant = Failed  
 Date = May 14, 2014 10:00:30 AM  
 Comment = Curve X is above Curve Y

Policy = OpCo #202  
 Origin = auto generated by application XYZ  
 Compliant = Failed  
 Date = May 14, 2014 10:01:15 AM  
 Comment = Curve X is below Curve Z

Policy = OpCo #203  
 Origin = auto generated by application XYZ  
 Compliant = Failed  
 Date = May 14, 2014 10:02:13 AM  
 Comment = Delay in data delivery

Policy = OpCo #205  
 Origin = auto generated by application XYZ  
 Compliant = Failed  
 Date = May 14, 2014 10:02:28 AM  
 Comment = Missing Unit of Measure

Policy = OpCo #206  
 Origin = auto generated by application XYZ  
 Compliant = Failed  
 Date = May 14, 2014 10:02:58 AM  
 Comment = Missing rotation directionality

Index	Curve X UOM = lb/ft	Curve Y UOM = lb/ft	Curve Z UOM = lb/ft	Curve R UOM = hz	sign
10:00:00	16.4567	18.0000	4.5000	30.6	+
10:00:15	17.9997	18.0000	4.5000	30.5	+
10:00:30	18.234	18.0000	4.5000	30.3	+
10:00:45	14.5000	18.0500	4.5000	30.1	+
10:01:00	3.2490	18.1000	4.5000	29.7	+
10:01:15	9.3178	18.1500	4.5000	22.0	+
10:02:13	16.4567	18.1350	4.5000	18.7	+
10:02:28	16.4567	18.1200	4.5000	17.2	+
10:02:43	16.4567	18.1050	4.5000	13.5	+
10:02:58	16.4567	18.0900	4.5000	16.9	+
10:03:13	16.4567	18.0750	4.5000	21.0	+
10:03:28	16.4567	18.0600	4.5000	22.7	+
10:03:43	16.4567	18.0450	4.5000	24.5	+



# WITSML 2.0 – Log Object Enhancements

Log has undergone significant changes – Primarily to enable streaming via ETP.  
**Logs** are now built from collections of **Channels** and **Channel Sets**.

- **Channel** :-

Now a “top level” object

Fundamental components of **ChannelSet** and **Log**.

Analogous to a “Tag” in historians / DBs

Corresponds to **ChannelMetaDataRecord** in ETP

Each channel corresponds to a curve Mnemonic

Each channel has a unique UID

Depth	2140.5	2140.6	2140.7	2140.8	2140.9	2141.0	2141.1	2141.2	2141.3	2141.4	2141.5	2141.6	2141.7
GRAX	25.7	29.6	37.5	42.1	39.1	46.8	47.2	49.7	56.3	50.8	57.2	49.4	53.7

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- **Channel Set** :-

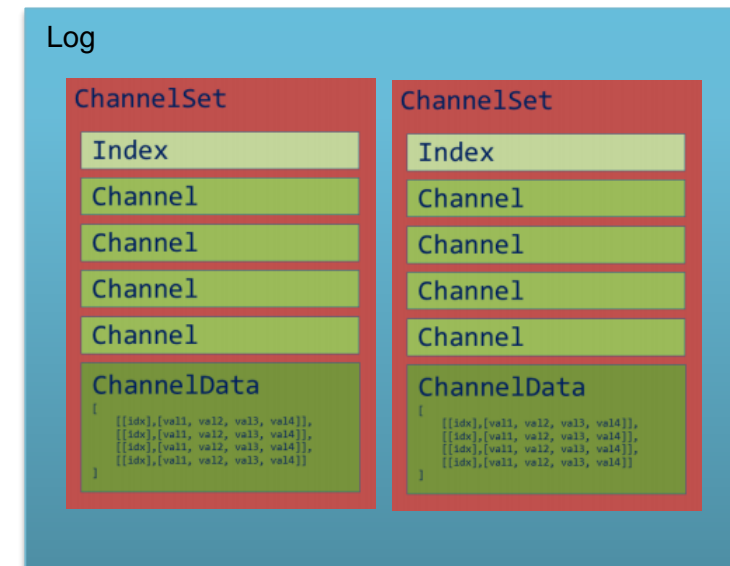
Group of Channels with a compatible index (usually time, depth or both)  
Essentially grouped based on activity or data type e.g. Lagged Gas data  
Can carry aggregated ChannelSet Metadata

- **Log**:-

Container for one or more Channel Sets  
Can carry aggregated Log Metadata

Individual Channels can be grouped into **one**,  
**many** or **no** Channel Sets

Channel Sets can exist in **one** or **many** Logs





# WITSML 2.0 – Metadata Enhancements

- **LogChannelMetadata**

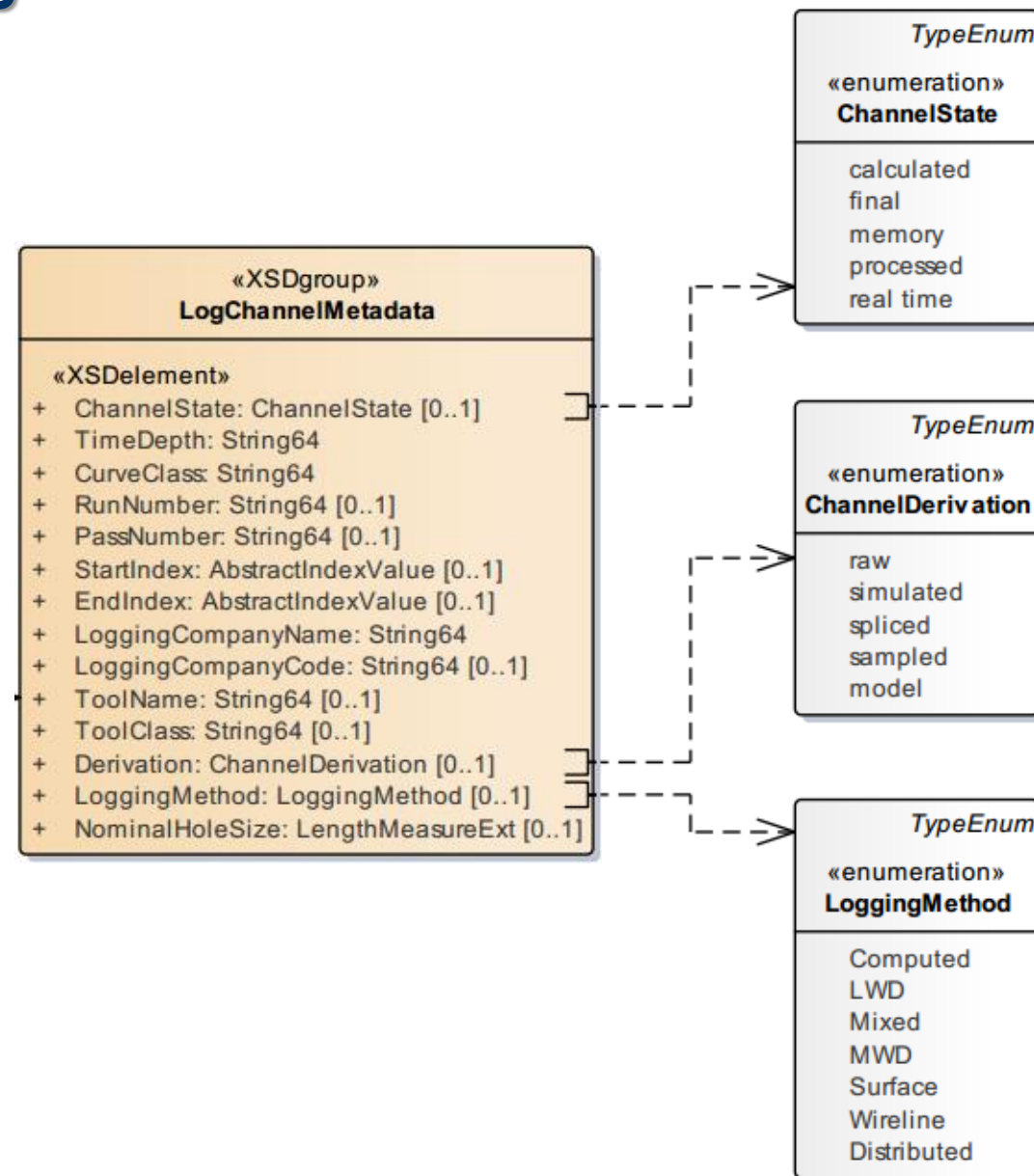
Associated with all **Channel** objects.  
Introduced to provide consistent, repeatable searches.

Metadata types defined by real use cases.  
Includes reference to key PWLS classes.

Supports extraction of channel type rather than specific channels in channel sets, or logs.

*Example - “Give me all the gamma ray curves in this hole section”*

Can be aggregated up to **ChannelSet**  
And **Log** level where metadata is common.



# Conclusions

- A Standards based approach supports interoperability
- WITSML v2.0 is designed to support data assurance and enable big data analytics
- WITSML & ETP can handle ever growing real time data volumes
- ETP provides a true low latency, high frequency, publish & subscribe interface
- WITSML 2.0 with ETP has the potential to change the way drilling data is managed across the industry
- ETP has the Potential to replace WITS at the Wellsite



# Where to find more info ?

**energistics**  
Energy Standards

ADOPTION PORTFOLIO MEMBERSHIP EVENTS NEWS ABOUT ENERGISTICS COLLABORATION CENTRE

UPSTREAM STANDARDS...  
...BOTTOM LINE RESULTS

25  
Years of Energy Standards

<WITSML/>™ <PRODML/>™ <RESQML/>™

ENERGISTICS IS A GLOBAL CONSORTIUM THAT FACILITATES THE DEVELOPMENT, MANAGEMENT AND ADOPTION OF DATA EXCHANGE STANDARDS FOR THE UPSTREAM OIL AND GAS INDUSTRY.

ENERGISTICS EVENTS ENERGISTICS NEWS ABOUT ENERGISTICS

**Webinar:** [Energistics Transfer Protocol ETP Paves the Way for Remote Drilling Support Improvements at Statoil](#)

**Webinar:** [2017 Energistics Orientation](#)  
Current status of Energistics standards, what is planned. 15 Feb 2017

**Webinar:** [WITSML v2.0 Release Candidate Overview Webinar](#)  
on the Value of Standards, July 2016

**Webinar:** [RESQML Data Transfer Standard 101](#)  
RESQML facilitates data exchange for E&P subsurface workflows.

**Webinar:** [Why Adopt Energistics Standards?](#)  
Business Case for Energy Standards, July 2016

Oct 2<sup>nd</sup> – 5<sup>th</sup> **WITSML SIG** working meeting and **ETP iLab**

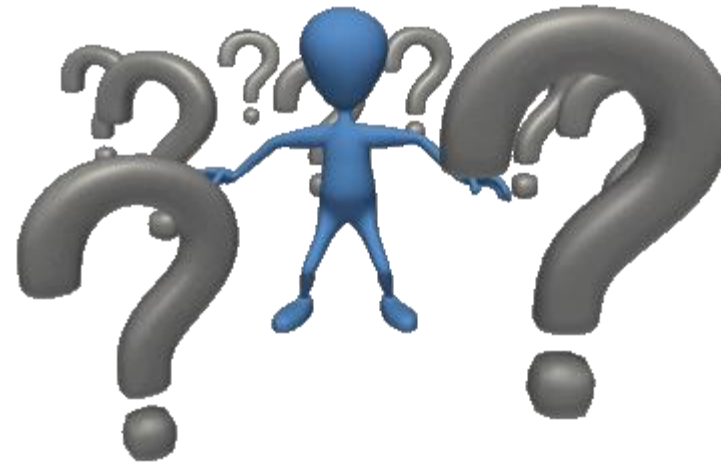
- Hosted by Chevron in Houston

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# Thank You



# Questions?



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